SUNBELT

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Transcontinental Gas Pipe Line Corporation FERC Gas Tariff

Sub Thirteenth Revised Sheet No. 40J

Superseding

Third Revised Volume No. 1

Twelfth Revised Sheet No. 40J

	Maximum Monthly Rate	Maximum Daily Rate	Minimum Monthly Rate	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
Capacity rights commencing at Station 65:	,	***	(17)	(4)
Reservation Rate per dt - Zone 3-4:				
Base Rate	9.2060	0.3027	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0351	0.0012		0.0012
Total Reservation Rate (excluding GRI)	9.5672	0.3146		0.0012
eservation Rate per dt - Zone 3-5:				
Base Rate	9.2060	0.3027	0.0000	0.0000
Emergency Eminence Rate	0.3261	0.0107	0.0000	0.0000
Electric Power Unit Rate	0.0546	0.0018	0.0546	0.0018
Total Reservation Rate (excluding GRI)	9.5867		0.0546	
apacity rights commencing at Station 85:				
Reservation Rate per dt - Zone 4-4:				
Base Rate	6.9226	0.2276	0.0000	0.0000
Electric Power Unit Rate	0.0270	0.0009		0.0000
		0.0009	0.0270	0.0009
Total Reservation Rate (excluding GRI)	6.9496	0.2285	0.0270	0.0009

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Issued on: March 7, 2003

Electric Power Unit Rate

Base Rate

Reservation Rate per dt - Zone 4-5:

Total Reservation Rate (excluding GRI)

Effective: April 1, 2003

0.0000

0.0015

0.0015

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6.9226

0.0465

6.9691

0.2276

0.0015

0.2291

0.0000

0.0465

0.0465

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Transcontinental Gas Pipe Line Corporation Sub Eleventh Revised Sheet No. 40J.01 FERC Gas Tariff

Superseding

Sub Tenth Revised Sheet No.

hird Revised Volume No. 1			Suk	Tenth	Revised	Sheet No.	400.01
UNDER RAT	E SCHEDUL BELT EXPA	ION SERVIC E FT APPLI NSION PROJ TATION SER	CABLE TO ECT				
	Base Rate	Elec. Power Unit Rate	Max. Rate (1)	Min. Rate (1)	Includes the Emergency Eminence Service Rate (3)		
Incremental SunBelt Annual Firm Transportation					Max. Rate (2)	Min.	
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
Commodity Rate per dt - Zone 3-3: Zone 3 to Zone 3	0.0020	0.0008	0.0028	0.0028	0.0029	0.0029	
Commodity Rate per dt - Zone 3-4/4-3: Zone 3 to Zone 4 Upstream of							
Station 85	0.0020	0.0043	0.0063	0.0063	0.0064	0.0064	
Zone 3 to Zone 4 at or Downstream of Station 85 Zone 4 Upstream of Station 85	0.0082	0.0043	0.0125	0.0125	0.0126	0.0126	
to Zone 3	0.0020	0.0043	0.0063	0.0063	0.0064	0.0064	
Zone 4 at or Downstream of Station 85 to Zone 3	0.0082	0.0043	0.0125	0.0125	0.0126	0.0126	
Commodity Rate per dt - Zone 3-5/5-3:							
Zone 3 to Zone 5 Zone 5 to Zone 3	0.0082 0.0082	0.0070 0.0070	0.0152 0.0152	0.0152 0.0152	0.0153 0.0153	0.0153 0.0153	

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Effective: April 1, 2003

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Transcontinental Gas Pipe Line Corporation FERC Gas Tariff

Sub Eighth Revised Sheet No. 40J.02
Superseding

Third Revised Volume No. 1

Sub Seventh Revised Sheet No. 40J.02

Third Revised Volume No. 1			Sub	Seventh	Revised	Sheet No.	40J.02
under RAT Sun	TE SCHEDUL NBELT EXPA	TION SERVIC E FT APPLI NSION PROJ TATION SER	CABLE TO				
		Floo		Min. Rate (1)	Includes the Emergency Eminence Service Rate (3)		
Incremental SunBelt Annual Firm Transportation	Base Rate	Elec. Power Unit Rate	Max. Rate (1)		Max. Rate (2)	Min. Rate (2)	
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
Commodity Rate per dt - Zone 4-4: Zone 4 Upstream of Station 85 to Zone 4 Upstream of Station 85 Zone 4 Upstream of Station 85 to Zone 4 at or Downstream of of Station 85 Zone 4 at or Downstream of Station 85 to Zone 4 Upstream of Station 85 Zone 4 at or Downstream of Station 85 to Zone 4 Station 85 to Zone 4 at or	0.0020	0.0035 0.0035 0.0035	0.0055 0.0117 0.0117	0.0055 0.0117 0.0117	0.0056 0.0118 0.0118	0.0056 0.0118 0.0118	
Downstream of Station 85 Commodity Rate per dt - Zone 4-5/5-4: Zone 4 Upstream of Station 85 to Zone 5 Zone 4 at or Downstream of Station 85 to Zone 5	0.0062 0.0082 0.0062	0.0035 0.0062 0.0062	0.0097 0.0144 0.0124		0.0098 0.0145 0.0125	0.0098 0.0145 0.0125	
Zone 5 to Zone 4 Upstream of Station 85 Zone 5 to Zone 4 at or Downstream of Station 85	0.0082	0.0062 0.0062	0.0144	0.0144	0.0145 0.0125	0.0145 0.0125	
Commodity Rate per dt - Zone 5-5: Zone 5 to Zone 5	0.0062	0.0027	0.0089	0.0089	0.0090	0.0090	

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Issued on: March 7, 2003

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Transcontinental Gas Pipe Line Corporation FERC Gas Tariff

Fifth Revised Sheet No. 40J.03
Superseding

Third Revised Volume No. 1

Fourth Revised Sheet No. 40J.03

FIRM TRANSPORTATION SERVICE RATES
UNDER RATE SCHEDULE FT APPLICABLE TO
SUNBELT EXPANSION PROJECT
FIRM TRANSPORTATION SERVICE

Footnotes:

- (1) The Base Rate plus the Electric Power unit rate.
- (2) The unit rates in Note 1 plus the Emergency Eminence Service Rate of \$ 0.0001.
- (3) Pursuant to Section 6.1 of Rate Schedule FT, these rates apply to transportation under contracts that have TCQ entitlements at the interconnection between Transco's mainline and the Eminence storage facility.

Notes:

a. Pursuant to Section 24 of the General Terms and Conditions, the above charges shall be increased to include the following GRI charge, if applicable, by customer class at the point of delivery as listed on Sheet Nos. 60A, 60B and 60C of this tariff.

	Monthly Reservation	Daily Reservation	Commodity	
	(\$)	(\$)	(\$)	
Small Customer			0.0060	
High Load Factor (greater than 50%)	0.0500	0.0016	0.0040	
Low Load Factor (less than or equal to 50%)	0.0310	0.0010	0.0040	

- b. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0021, if applicable.
- c. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
- d. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

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